

Table S47. Summary statistics for natural gas – Vermont, 2009-2013

| | 2009 | 2010 | 2011 | 2012 | 2013 |
|---------------------------------|-------|-------|--------|-------|--------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 9,319 | 8,895 | 10,319 | 8,247 | 10,324 |
| Intransit Receipts | 0 | 0 | 0 | 57 | 0 |
| Interstate Receipts | 0 | 0 | 0 | 0 | 0 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 2 | 1 | 2 | 3 | 3 |
| Balancing Item | -684 | -453 | -1,711 | -117 | -171 |
| Total Supply | 8,638 | 8,443 | 8,611 | 8,191 | 10,157 |

See footnotes at end of table.

Table S47. Summary statistics for natural gas – Vermont, 2009-2013 – continued

| | 2009 | 2010 | 2011 | 2012 | 2013 |
|--|--------------|--------------|--------|--------|---------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 8,638 | 8,443 | 8,611 | 8,191 | 9,602 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 0 | 0 | 0 | 0 | 555 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| LING Storage | Ų | | | U | |
| Total Disposition | 8,638 | 8,443 | 8,611 | 8,191 | 10,157 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 17 | 16 | 53 | 114 | 89 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | ······ · |
| Residential | 3.183 | 3,078 | 3.214 | 3.012 | 3.415 |
| Commercial | 2,483 | 2,384 | 2,479 | 2,314 | 4,748 |
| Industrial | 2,890 | 2,909 | 2,812 | 2,711 | 1,303 |
| Vehicle Fuel | 2,690 | 2,909 | 3 | 3 | 1,303 |
| | . | . | | | |
| Electric Power | 64 | 55 | 49 | 38 | 44 |
| Total Delivered to Consumers | 8,621 | 8,428 | 8,558 | 8,077 | 9,512 |
| Total Consumption | 8,638 | 8,443 | 8,611 | 8,191 | 9,602 |
| Delivered for the Account of Others | | | | | |
| (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 0 | 0 | 0 | 0 | 0 |
| Industrial | 639 | 665 | 538 | 0 | Ō |
| Number of Consumers | | | | | |
| Residential | 37,242 | 38,047 | 38,839 | 39,917 | 41,152 |
| | | | | | |
| Commercial | 5,085 | 5,137 | 5,256 | 5,535 | 5,441 |
| Industrial | 36 | 38 | 36 | 38 | 13 |
| Average Annual Consumption per Consumer | | | | | |
| (thousand cubic feet) | | | | | |
| Commercial | 488 | 464 | 472 | 418 | 873 |
| Industrial | 80,290 | 76,566 | 78,119 | 71,345 | 100,226 |
| Average Price for Natural Gas | | | | | |
| (dollars per thousand cubic feet) | | | | | |
| Imports | 6.34 | 6.54 | 5.81 | 4.90 | 5.72 |
| Exports | 0.34 | 0.54 | 3.61 | 4.50 | J.12 |
| | 9.33 | 8.29 | 7.98 | 6.63 | 6.16 |
| Citygate | 9.33 | 8.29 | 7.98 | 0.03 | 0.16 |
| Delivered to Consumers | 17.20 | 16.14 | 16.17 | 16.73 | 45.03 |
| Residential | 17.29 | 16.14 | 16.17 | 16.73 | 15.87 |
| Commercial | 12.96 | 11.82 | 11.90 | 12.09 | 7.57 |
| Industrial | 7.93 | 6.57 | 6.09 | 4.89 | 8.59 |
| Vehicle Fuel | | | | | |
| Electric Power | 5.66 | 5.73 | 5.26 | 4.14 | W |

⁻ Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

w Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.